

LOUISIANA PUBLIC SERVICE COMMISSION

February 2025

Residential Rate Comparison - Gas Distribution Systems

1 CF (Cubic Feet) = approx. 1,000 BTUs
1 CCF = 100CF = 1 Therm = 100,000 BTUs
1 MCF = 1,000 CF = 10 CCFs = 10 Therms

		Cost of Gas \$ / Mcf	0 MCF \$ / Mcf	1 MCF \$ / Mcf	2 MCF \$ / Mcf	3 MCF \$ / Mcf	4 MCF \$ / Mcf	5 MCF \$ / Mcf	8 MCF \$ / Mcf	10 MCF \$ / Mcf	15 MCF \$ / Mcf	20 MCF \$ / Mcf
COMPANY												
ATMOS ENERGY CORPORATION-LOUISIANA DIVISION Residential Schedule RS Effective 03/01/2025 Docket U-36658 Schedule EER Effective 02/01/2025 Order R-31106 Schedule EER-PE Effective 02/01/2025 Order R-31106	Customer Charge @ \$25.00	\$0.0000	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
	Commodity Charge (per MCF)	\$5.8383	\$0.00	\$5.84	\$11.68	\$17.51	\$23.35	\$29.19	\$46.71	\$58.38	\$87.57	\$116.77
	Energy Efficiency Rider (per MCF)	\$0.0691	\$0.00	\$0.07	\$0.14	\$0.21	\$0.28	\$0.35	\$0.55	\$0.69	\$1.04	\$1.38
	Energy Efficiency Public Entity (per MCF)	\$0.0626	\$0.00	\$0.06	\$0.13	\$0.19	\$0.25	\$0.31	\$0.50	\$0.63	\$0.94	\$1.25
	Purchased Gas Adjustment (per MCF)	\$6.0899	\$0.00	\$6.09	\$12.18	\$18.27	\$24.36	\$30.45	\$48.72	\$60.90	\$91.35	\$121.80
	Total	\$12.0599	\$25.00	\$37.06	\$49.12	\$61.18	\$73.24	\$85.30	\$121.48	\$145.60	\$205.90	\$266.20
Rate listed does not include weather normalization												
CENTERPOINT ENERGY ARKLA (NORTH) DIVISION Residential Schedule RS Effective 12/19/2024 Docket U-37346 Schedule EECR Effective 02/01/2025 Order R-31106 Schedule EER-PE Effective 02/01/2025 Order R-31106	Customer Charge @ \$10.00	\$0.0000	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
	Commodity Charge (per MCF)	\$5.1940	\$0.00	\$5.19	\$10.39	\$15.58	\$20.78	\$25.97	\$41.55	\$51.94	\$77.91	\$103.88
	Energy Efficiency Rider (per MCF)	\$0.0426	\$0.00	\$0.04	\$0.09	\$0.13	\$0.17	\$0.21	\$0.34	\$0.43	\$0.64	\$0.85
	Energy Efficiency Public Entity (per MCF)	\$0.0222	\$0.00	\$0.02	\$0.04	\$0.07	\$0.09	\$0.11	\$0.18	\$0.22	\$0.33	\$0.44
	Purchased Gas Adjustment (per MCF)	\$5.4981	\$0.00	\$5.50	\$11.00	\$16.49	\$21.99	\$27.49	\$43.98	\$54.98	\$82.47	\$109.96
	Pipeline Safety Fee	\$0.0000	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37
	Total	\$10.7569	\$11.37	\$22.13	\$32.88	\$43.64	\$54.40	\$65.15	\$97.43	\$118.94	\$172.72	\$226.51
Rate listed does not include weather normalization												
CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION Residential Schedule R-53 Effective 12/19/2024 Docket U-37345 Schedule EECR Effective 02/01/2025 Order R-31106 Schedule EER-PE Effective 02/01/2025 Order R-31106	Customer Charge @ \$11.25	\$0.0000	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25
	Commodity Charge (per MCF)	\$6.2302	\$0.00	\$6.23	\$12.46	\$18.69	\$24.92	\$31.15	\$49.84	\$62.30	\$93.45	\$124.60
	Energy Efficiency Rider (per MCF)	\$0.0676	\$0.00	\$0.07	\$0.14	\$0.20	\$0.27	\$0.34	\$0.54	\$0.68	\$1.01	\$1.35
	Energy Efficiency Public Entity (per MCF)	\$0.0222	\$0.00	\$0.02	\$0.04	\$0.07	\$0.09	\$0.11	\$0.18	\$0.22	\$0.33	\$0.44
	Purchased Gas Adjustment (per MCF)	\$5.0272	\$0.00	\$5.03	\$10.05	\$15.08	\$20.11	\$25.14	\$40.22	\$50.27	\$75.41	\$100.54
	Pipeline Safety Fee	\$0.0000	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46
	Total	\$11.3472	\$12.71	\$24.06	\$35.40	\$46.75	\$58.10	\$69.45	\$103.49	\$126.18	\$182.92	\$239.65
Rate listed does not include weather normalization												
ENTERGY LOUISIANA, LLC Small General Service Rate G-1 Effective 04/30/2024 Schedule IRR-G Effective 01/02/2025 Order U-36338 Schedule AMS Effective 01/02/2019 Order U-34320	Customer Charge @ \$10.71	\$0.0000	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71
	Commodity Charge (per MCF)	\$5.3840	\$0.00	\$5.38	\$10.77	\$16.15	\$21.54	\$26.92	\$43.07	\$53.84	\$77.49	\$103.32
	Gas Infrastructure Investment Recovery Rate	11.8111%	\$1.32	\$1.95	\$2.59	\$3.22	\$3.86	\$4.50	\$6.40	\$7.67	\$10.47	\$13.52
	Advanced Metering System Surcharge	\$0.0000	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43
	Purchased Gas Adjustment (per MCF)	\$4.3660	\$0.00	\$4.37	\$8.73	\$13.10	\$17.46	\$21.83	\$34.93	\$43.66	\$65.49	\$87.32
	Total	\$9.8681	\$12.46	\$22.84	\$33.23	\$43.61	\$54.00	\$64.39	\$95.54	\$116.31	\$164.59	\$215.30
Rate listed does not include weather normalization												
EVANGELINE GAS COMPANY, INC. Residential Schedule Effective 01/10/2023 Order U-36312	Customer Charge @ \$13.00	\$0.0000	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00
	Commodity Charge (per MCF)	\$3.1000	\$0.00	\$3.10	\$6.20	\$9.30	\$12.40	\$15.50	\$24.80	\$31.00	\$46.50	\$62.00
	Purchased Gas Adjustment (per MCF)	\$5.2888	\$0.00	\$5.29	\$10.58	\$15.87	\$21.16	\$26.44	\$42.31	\$52.89	\$79.33	\$105.78
	Total	\$8.3888	\$13.00	\$21.39	\$29.78	\$38.17	\$46.56	\$54.94	\$80.11	\$96.89	\$138.83	\$180.78
Rate listed does not include weather normalization												
LIVINGSTON GAS AND UTILITY CO. General Service Schedule Effective 01/11/2019 Order U-34863	Customer Charge @ \$15.00	\$0.0000	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
	Commodity Charge (per MCF >1)	\$5.3000	\$0.00	\$5.30	\$10.60	\$15.90	\$21.20	\$26.50	\$42.40	\$53.00	\$79.50	\$106.00
	Capital Surcharge	\$0.0000	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49
	Purchased Gas Adjustment (per MCF)	\$3.2224	\$0.00	\$3.22	\$6.44	\$9.67	\$12.89	\$16.11	\$25.78	\$32.22	\$48.34	\$64.45
	Total	\$8.5224	\$20.49	\$29.01	\$37.53	\$46.06	\$54.58	\$63.10	\$88.67	\$105.71	\$148.33	\$190.94
Rate listed does not include weather normalization												
PIERRE PART NATURAL GAS CO., INC. General Service Schedule Effective 03/01/2024 Order U-37026	Customer Charge @ \$12.84	\$0.0000	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84
	Commodity Charge (per MCF)	\$2.9411	\$0.00	\$2.94	\$5.88	\$8.82	\$11.76	\$14.71	\$23.53	\$29.41	\$44.12	\$58.82
	Purchased Gas Adjustment (per MCF)	\$5.1379	\$0.00	\$5.14	\$10.28	\$15.41	\$20.55	\$25.69	\$41.10	\$51.38	\$77.07	\$102.76
	Pipeline Safety Fee	\$0.0000	\$1.31	\$1.31	\$1.31	\$1.31	\$1.31	\$1.31	\$1.31	\$1.31	\$1.31	\$1.31
	Total	\$8.0790	\$14.15	\$22.23	\$30.31	\$38.39	\$46.47	\$54.55	\$78.78	\$94.94	\$135.34	\$175.73
Rate listed does not include weather normalization												
SOUTH COAST GAS COMPANY Residential Schedule RS Effective 03/01/2024 Order U-37027 Schedule ORR-1 Effective 12/01/2024 Order U-37209	Customer Charge @ \$11.48	\$0.0000	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48
	Commodity Charge (per MCF)	\$3.2088	\$0.00	\$3.21	\$6.42	\$9.63	\$12.84	\$16.04	\$25.67	\$32.09	\$48.13	\$64.18
	Operating Revenue Rider @ \$2.55	\$2.5500	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55
	Purchased Gas Adjustment (per MCF)	\$7.6029	\$0.00	\$7.60	\$15.21	\$22.81	\$30.41	\$38.01	\$60.82	\$76.03	\$114.04	\$152.06
	Pipeline Safety Fee	\$0.0000	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42
	Total	\$13.3617	\$15.45	\$26.26	\$37.07	\$47.89	\$58.70	\$69.51	\$101.94	\$123.57	\$177.63	\$231.68
Rate listed does not include weather normalization												
ST. AMANT GAS COMPANY Residential Schedule Effective 05/01/2017 Order U-34098	Customer Charge @ \$6.50	\$0.0000	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50
	Commodity Charge (per MCF)	\$4.6500	\$0.00	\$4.65	\$9.30	\$13.95	\$18.60	\$23.25	\$37.20	\$46.50	\$69.75	\$93.00
	Purchased Gas Adjustment (per MCF)	\$5.9268	\$0.00	\$5.93	\$11.85	\$17.78	\$23.71	\$29.63	\$47.41	\$59.27	\$88.90	\$118.54
	Total	\$10.5768	\$6.50	\$17.08	\$27.65	\$38.23	\$48.81	\$59.38	\$91.11	\$112.27	\$165.15	\$218.04
Rate listed does not include weather normalization												

NOTE: Louisiana Sales tax changed to 0% in July 2003

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1 CCF = 100CF = 1 Therm = 100,000 BTUs	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf
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COMPANY

ATMOS ENERGY CORPORATION-LOUISIANA DIVISION	\$25.00	\$37.06	\$49.12	\$61.18	\$73.24	\$85.30	\$121.48	\$145.60	\$205.90	\$266.20
CENTERPOINT ENERGY-ARKLA (NORTH) DIVISION	\$11.37	\$22.13	\$32.88	\$43.64	\$54.40	\$65.15	\$97.43	\$118.94	\$172.72	\$226.51
CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION	\$12.71	\$24.06	\$35.40	\$46.75	\$58.10	\$69.45	\$103.49	\$126.18	\$182.92	\$239.65
ENERGY LOUISIANA, LLC	\$12.46	\$22.84	\$33.23	\$43.61	\$54.00	\$64.39	\$95.54	\$116.31	\$164.59	\$215.30
EVANGELINE GAS COMPANY, INC.	\$13.00	\$21.39	\$29.78	\$38.17	\$46.56	\$54.94	\$80.11	\$96.89	\$138.83	\$180.78
LIVINGSTON GAS AND UTILITY CO.	\$20.49	\$29.01	\$37.53	\$46.06	\$54.58	\$63.10	\$88.67	\$105.71	\$148.33	\$190.94
PIERRE PART NATURAL GAS CO., INC.	\$14.15	\$22.23	\$30.31	\$38.39	\$46.47	\$54.55	\$78.78	\$94.94	\$135.34	\$175.73
SOUTH COAST GAS COMPANY	\$15.45	\$26.26	\$37.07	\$47.89	\$58.70	\$69.51	\$101.94	\$123.57	\$177.63	\$231.68
ST. AMANT GAS COMPANY	\$6.50	\$17.08	\$27.65	\$38.23	\$48.81	\$59.38	\$91.11	\$112.27	\$165.15	\$218.04

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

February 2025

